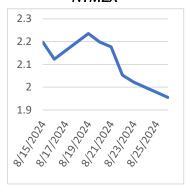


Last Week's Prompt NYMEX



NYMEX NG Futures Month Close Change Sep-24 -0.066 1.956 Oct-24 2.130 -0.050 -0.035 Nov-24 2.542 -0.010 Dec-24 3 1 1 0 -0.006 Jan-25 3 403 Feb-25 3.260 -0.005 Mar-25 2.951 -0.009 Apr-25 -0.011 2.822 -0.011 May-25 2.869 Jun-25 3.027 -0.011 Jul-25 3.197 -0.013 Aug-25 -0.012 3.235 Sep-25 -0.012 3.207 -0.007 Oct-25 3 276 -0.010 Nov-25 3 554 Dec-25 3.959 -0.015 Jan-26 4.225 -0.009 Feb-26 3.995 -0.014 Mar-26 -0.020 3.473 Apr-26 -0.009 3.133 May-26 3.167 -0.007 Jun-26 3.311 -0.008 Jul-26 3.468 -0.009 -0.008 Aug-26 3.507 1 YR STRIP 2.875 -0.020

3.230

-0.011

2025

IN THE NEWS

Will Supply Concerns Counteract China's Demand Slowdown?

Oil prices retreat after a 7% surge, driven by Middle East tensions and potential Libyan supply disruptions. Bearish global demand, especially from China, could pressure oil prices despite looming supply risks from Libya. Natural gas holds near \$1.957; a drop below \$2.01 could signal bearish momentum with support at \$1.90 and \$1.83. After a 7% surge over the last three sessions, oil prices have retreated, reflecting market concerns about potential supply disruptions. The spike was driven by escalating geopolitical tensions in the Middle East and the possibility of a Libyan oil field shutdown. These developments heightened fears of a broader conflict that could impact the region's oil supply. Although bearish sentiment around global oil demand, especially from China, could pressure prices, the looming supply disru... For more info go to https://tinyurl.com/4dyfe9ju

Natural Gas Retreats Toward \$2 on EIA Report & Mild Weather

The U.S. Energy Department's weekly inventory release showed that natural gas supplies increased more than expected. The bearish inventory numbers, together with supply and weather headwinds, affected natural gas futures, which settled with a loss week over week. As a matter of fact, the commodity is currently trading around the lowly \$2 level. Considering that the space remains highly susceptible to unpredictable temperature patterns that impact prices and market stability, at this time, we advise investors to focus on stocks like Coterra Energy CTRA and Cheniere Energy LNG. Stockpiles held in underground storage in the lower 48 states rose 35 billion cubic feet (Bcf) for the week ended Aug 16, above the analyst guidance of a 28 Bcf addition. The increase compared with the five-year (2019... For more info go to https://tinyurl.com/mswxcnvs

Midstream firms rapidly addressing Permian natural gas processing Midstream operators continue to rapidly build out natural gas processing capacity in the Permian Basin in anticipation of strong production growth. Brazos Midstream announced Aug. 15 the 200 MMcf/d Sundance 1 cryogenic processing facility in Martin County, its first in the Midland Basin, is mechanically complete and would start operations in October. At the same time, it announced it had begun construction on Sundance II, a 300 MMcf/d plant with an expected start by the end of 2025. While the Permian has been struggling with egress capacity this summer, regularly sending cash prices below zero, a tight processing market is "the larger issue at hand that is limiting the upstream customers' development," Brazos CEO Brad Iles said Aug. 21 by phone.

"Everything is operating on a razor's edge a... For more info go to https://tinyurl.com/489cr9v4

<u>Tuesday, August 27, 2024</u>

Prompt Natural Gas (NG) Daily Sentiment BEARISH



RESISTANCE 2.173 & 2.215 SUPPORT 2.101 & 2.071

NATURAL GAS			
Futures	Close		
NG	\$1.956		
Volume	17,230		
Open Int.	20,449		

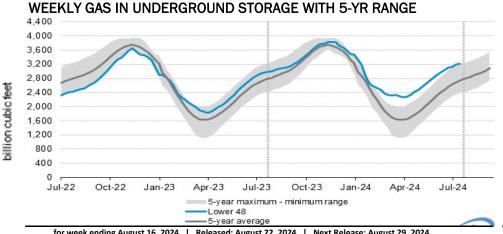
Contact Us



Mansfield Power & Gas 1025 Airport Pkwy Gainesville, GA 30501 www.mansfield.energy

customercare@mansfieldpowergas.com Phone: (678) 207 - 3350

Tuesday, August 27, 2024



EIA Weekly Storage Actual and Surveys for

🔁 NATURAL GAS NEWS

August 16, 2024

Released August 22, 2024

Range	21 to 65	
S&P Global	32	
FX Street	24	
Investing.com	26	

Total Working Gas In Storage

3299 BCF 35 BCF (LAST WEEK) 221 BCF (LAST YEAR) 369 BCF (5-YEAR AVG) U.S. Natural Gas Supply Gas Week -Average Daily Values (BCF/D): Last Year (BCF/d) Dry Production -103.5 Total Supply -109.4 Last Week (BCF/d) Dry Production -101.3 107.8 Total Supply -[Next Report: August 28] **U.S. Natural Gas Demand**

Gas Week -Average Daily Values (BCF/D): Last Year (BCF/d) Power -46.3

[Next Report: August 28]				
Total Demand -	99.3			
Power -	46.3			
Last Week (BCF/d)	<u>)</u>			
Iotal Demand -	102.4			
	+0.0			

MANSFIELD EIA PREDICTION

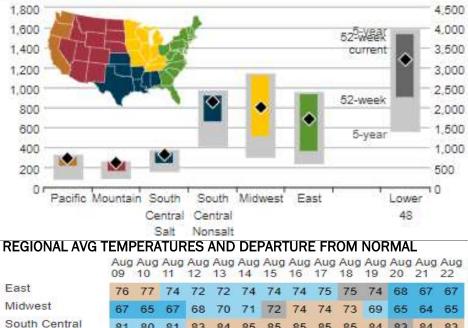
26

for week ending August 16, 2024 | Released: August 22, 2024 | Next Release: August 29, 2024

UNDERGROUND WORKING NAT GAS STORAGE AS OF 08/16/2024

NATURAL GAS NEWS

billion cubic feet



81 85 85 85 85 83 83 80 81 83 84 85 84 84 Mountain 72 73 74 74 74 74 74 75 76 75 76 76 76 77 Pacific 75 71 71 71 72 70 69 71 72 71 68 75 74 72 1 ower 48 74 73 74 75 74 71 70 70 75 73 75 76 76 75 °F below normal °F above normal normal 154010 1= 20 1910,15 910,5 5100 7:20 A LOA 101014 ALON 0 1410

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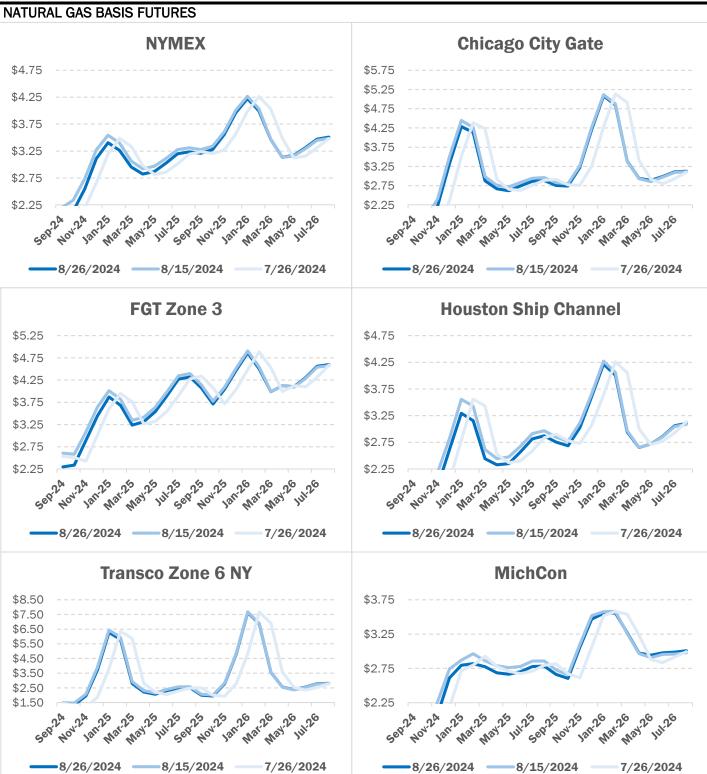
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Source: ICE

Tuesday, August 27, 2024

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<u>Tuesday, August 27, 2024</u>

Source: NOAA

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