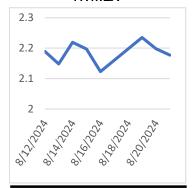
NATURALGAS NEWS NEWS NEWS

Thursday, August 22, 2024

Last Week's Prompt NYMEX



NYMEX NG Futures

Month	Close	Chang				
Sep-24	2.177	-0.021				
Oct-24	2.314	-0.016				
Nov-24	2.687	-0.016				
Dec-24	3.205	-0.012				
Jan-25	3.495	-0.007				
Feb-25	3.350	-0.005				
Mar-25	3.030	0.003				
Apr-25	2.893	0.006				
May-25	2.940	0.008				
Jun-25	3.093	0.011				
Jul-25	3.261	0.014				
Aug-25	3.296	0.013				
Sep-25	3.265	0.011				
Oct-25	3.328	0.010				
Nov-25	3.603	0.014				
Dec-25	4.008	0.019				
Jan-26	4.265	0.018				
Feb-26	4.037	0.018				
Mar-26	3.508	0.019				
Apr-26	3.155	0.018				
May-26	3.188	0.021				
Jun-26	3.324	0.022				
Jul-26	3.474	0.020				
Aug-26	3.510	0.019				
1 YR STRIP	2.978	-0.002				
2025	3.297	0.012				

IN THE NEWS

EIA Report Looms Today as Futures Test Key Support Levels

Natural gas futures trend lower as traders anticipate today's crucial EIA storage report and test key support levels. Analysts predict a bearish impact from today's EIA storage build, with expectations ranging from +25 to +35 Bcf. Major support levels at \$1.907 to \$1.882 could be tested if today's EIA report shows a larger-than-expected build. U.S. natural gas futures are trending lower on Thursday morning, with traders cautious ahead of the weekly storage report from the Energy Information Administration (EIA) due at 14:30 GMT. The market's recent struggle to surpass the resistance levels between \$2.301 and \$2.315 has shifted the focus towards the pivot price support at \$2.091. This marks the second test of this support level within the week, raising questions about whether buyers will step in to halt the price d... For more info go to https://tinyurl.com/4zcvu7zn

The World's Biggest Gas Reservoir is At A Tipping Point

Iran is investing \$70 billion to address declining output from the crucial South Pars gas field. The decline in production threatens to reduce Iran's petrol output by 40% and increase petrochemical costs by up to \$12 billion annually. Challenges include outdated technology, geopolitical tensions with Qatar, and potential inefficacy of local and Chinese contractors to mitigate the field's production decline. Iran is embarking on a US\$70 billion investment programme of measures to attempt to halt a dramatic decline in output from its crucial South Pars gas field. A failure to do so will result in the loss of 40 percent of the country's petrol output from the Persian Gulf Star gas condensate refinery, and the addition of up to US\$12 billion a year of petrochemical costs, according to Iranian ... For more info go to https://tinyurl.com/4xtd7ahu

Negative Permian prices set record as Matterhorn startup looms

Natural gas prices at the West Texas Waha hub opened in negative territory again Aug. 21, marking nearly a month of consecutively negative pricing there as producers eagerly await new, incremental production takeaway capacity expected in September upon startup of the 2.5 Bcf/d Matterhorn Express Pipeline. After 26 days in the red, producers in the Permian Basin have now endured the longest stretch of negative gas prices dating back at least a decade. Since entering negative territory in late June, gas prices at Waha have averaged minus-\$1.32/MMBtu. On Aug. 21, Waha was trading just above that level at minus-\$1.17, data from Intercontinental Exchange and S&P Global Commodity Insights showed. The extended stretch of negative prices in the Permian comes as gas production there continues to ho... For more info go to https://tinyurl.com/5fzc45yc

Prompt Natural Gas (NG)
Daily Sentiment

BEARISH



RESISTANCE 2.412 & 2.468 SUPPORT 2.263 & 2.17

NATURAL GAS

Futures	Close
NG	\$2.177
Volume	52,103
Open Int.	59,260

Contact Us



Mansfield Power & Gas

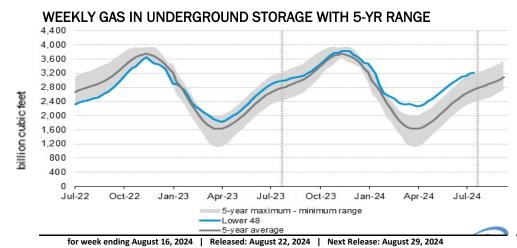
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Source: EIA

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Surveys for

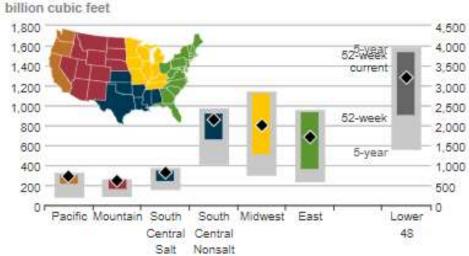
August 16, 2024

Released August 22, 2024

EIA Weekly Storage Actual and

Range	21 to 65					
S&P Global	32					
FX Street	24					
Investing.com	26					

UNDERGROUND WORKING NAT GAS STORAGE AS OF 08/09/2024



Total Working Gas In Storage

3299 BCF

35 BCF (LAST WEEK) 221 BCF (LAST YEAR) 369 BCF (5-YEAR AVG)

U.S. Natural Gas Supply

Gas Week -

Average Daily Values (BCF/D):

Last Year (BCF/d)

Dry Production - 103.1 Total Supply - 108.9 Last Week (BCF/d)

Dry Production - 102.8
Total Supply - 109.8

[Next Report: August 22]

U.S. Natural Gas Demand Gas Week -

Average Daily Values (BCF/D): Last Year (BCF/d)

Power - 47.5 Iotal Demand - 103.8

Last Week (BCF/d)

Power - 49.5 Total Demand - 105.9 [Next Report: August 22]

MANSFIELD EIA PREDICTION

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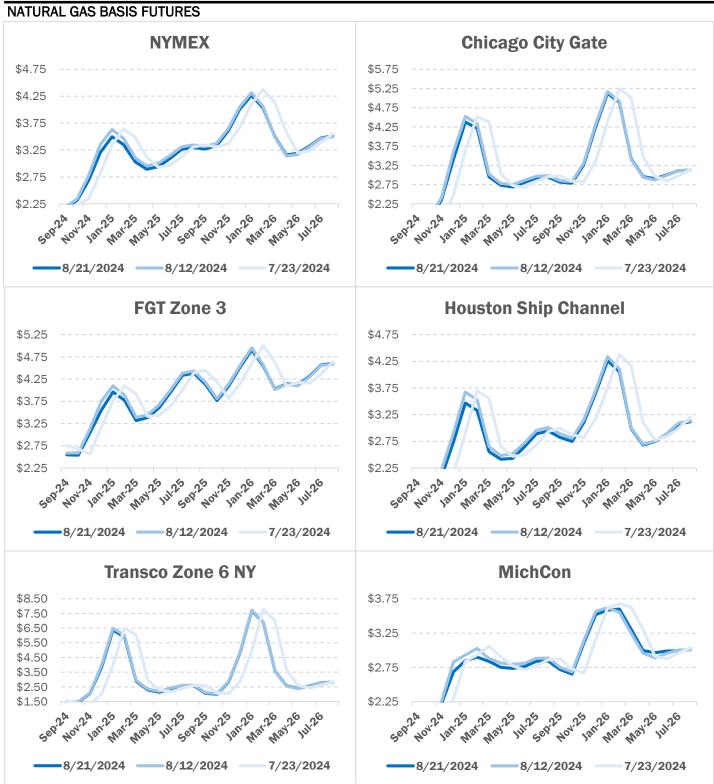
REGIONAL AVG TEMPERATURES AND DEPARTURE FROM NORMAL

	02	Aug 03	200		06	_		09		11	-	13		
East	80	79	77	78	77	74	74	76	77	74	72	72	75	75
Midwest	77	77	77	77	73	70	71	67	65	67	68	70	73	73
South Central	84	83	83	83	84	85	83	81	80	81	83	84	86	87
Mountain	79	80	80	79	78	76	73	72	73	74	74	74	75	76
Pacific	75	76	76	76	75	76	75	75	75	74	72	71	70	71
Lower 48	79	79	78	78	77	75	75	75	74	73	73	74	75	76
°F below normal					nor	mal					°F	abov	e no	orma
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Source: ICE

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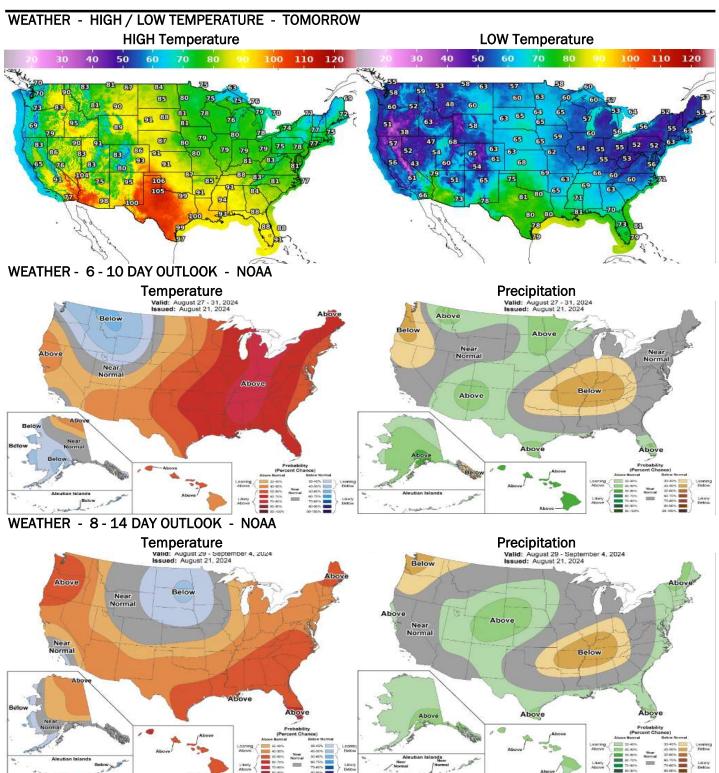


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Source: NOAA

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