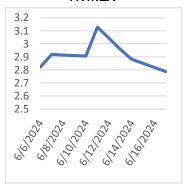


Last Week's Prompt NYMEX



NYMEX NG Futures Month Close Change Jul-24 -0.093 2.788 Aug-24 2.867 -0.096 -0.094 Sep-24 2.849 -0.085 Oct-24 2.928 Nov-24 3 281 -0.075 Dec-24 3.729 -0.055 Jan-25 -0.043 3.997 Feb-25 -0.043 3.827 -0.044 Mar-25 3.423 Apr-25 3.153 -0.024 May-25 3.175 -0.020 Jun-25 -0.016 3.335 -0.011 Jul-25 3.521 -0.013 Aug-25 3 542 -0.014 Sep-25 3 506 Oct-25 3.574 -0.011 Nov-25 3.853 -0.001 Dec-25 0.006 4.260 Jan-26 0.010 4.526 0.008 Feb-26 4.288 Mar-26 3.752 0.003 Apr-26 3.385 0.003 May-26 0.009 3.406 Jun-26 0.018 3.576 1 YR STRIP 3.279 -0.057 2025 3.597 -0.015

IN THE NEWS

Approaching Tropical Storm May Cause Demand Destruction

U.S. natural gas futures rise due to profit-taking and short-covering, influenced by Gulf storm uncertainty. Strong production and increased flow capacity cause a fourth consecutive decline in natural gas futures. European gas prices climb as warmer weather increases demand and competition for LNG supplies. U.S. natural gas futures are seeing an uptick on Tuesday due to profit-taking and short-covering after a significant four-day decline. This movement is influenced by uncertainty surrounding a tropical storm in the Gulf of Mexico, although early indications suggest a bearish outlook. At 12:17 GMT, Natural Gas futures are trading \$2.838, up \$0.050 or +1.79%. Natural gas futures fell for the fourth straight session on Monday, weighed down by strong production levels and increased flow capacity. The mixed weather d... For more info go to https://tinyurl.com/3bx7nrmt

Heatwave Forecasts Support Upside Potential for Natural Gas

The U.S. Energy Department's weekly inventory release showed that natural gas supplies increased more than expected. The bearish inventory numbers affected natural gas futures, which settled with a small loss week over week. However, signs of production pullback, resurgence of LNG exports and heatwave-related summer demand are set to support near-term prices. The commodity is already on an upswing, gaining some 30% in May — its best monthly performance since July 2022 — driven by an improved macro backdrop. Considering that the space remains highly susceptible to unpredictable weather patterns that impact prices and market stability, at this time we advise investors to focus on stocks like Coterra Energy CTRA and Cheniere Energy LNG. Stockpiles held in underground storage in the lower 48 s... For more info go to https://tinyurl.com/yzeuh5kf

Futures Slide as Production Rises

U.S. natural gas futures fall Monday with rising production and lower LNG feed gas demand offsetting hot weather. Despite forecasts of the hottest weather in 45 years, natural gas prices decline due to strong selling pressure and MVP pipeline operations. NatGasWeather reports continued price declines as the 15-day forecast predicts extreme heat, but production and storage levels remain high. U.S. natural gas futures faced early pressure on Monday as rising production and declining LNG feed gas demand overshadowed the impact of extremely hot weather. July Nymex natural gas futures were down for the fourth consecutive session, continuing the bearish trend from last week. At 13:26 GMT, Natural Gas futures are trading \$2.819, down \$0.062 or -2.15%. Despite forecasts predicting the hottest weat... For more info go to https://tinyurl.com/mrxa26va

Tuesday, June 18, 2024

Prompt Natural Gas (NG) Daily Sentiment

BULLISH RESISTANCE 3.12 & 3.194 SUPPORT 2.983 & 2.92

NATURAL GAS						
Futures	Close					
NG	\$2.788					
Volume	48,311					
Open Int.	74,825					

Contact Us



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Tuesday, June 18, 2024

WEEKLY GAS IN UNDERGROUND STORAGE WITH 5-YR RANGE 4.400 4,000 3,600 3,200 2,800 billion cubic feet 2,400 2,000 1,600 1,200 800 400 0 Feb-24 May-22 Aug-22 Nov-22 Feb-23 May-23 Aug-23 Nov-23 May-24 5-year maximum - minimum range Lower 48 -5-year average for week ending June 07, 2024 | Released: June 13, 2024 | Next Release: June 20, 2024



EIA Weekly Storage Actual and Surveys for

June 7, 2024

Released June 13, 2024

Range	60 to 90	
S&P Global	76	
FX Street	75	
Investing.com	75	

Total Working Gas In Storage

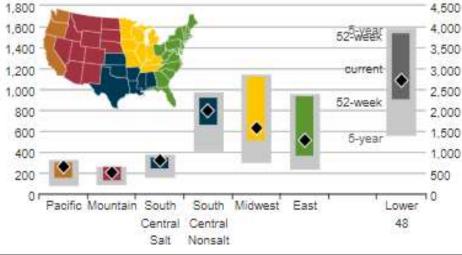
2974 BCF 74 BCF (LAST WEEK) 364 BCF (LAST YEAR) 573 BCF (5-YEAR AVG) U.S. Natural Gas Supply Gas Week -Average Daily Values (BCF/D): Last Year (BCF/d) Dry Production -103.1 Total Supply -107.9 Last Week (BCF/d) **Dry Production -**100.4 Total Supply -105.8 [Next Report: June 13] **U.S. Natural Gas Demand** Gas Week -Average Daily Values (BCF/D): Last Year (BCF/d) Power -36.9

MANSFIELD EIA PREDICTION								
[Next Report: June 13]								
Total Demand -	95.4							
Power -	35.8							
Last Week (BCF/d)								
Iotal Demand -	96.2							

77

UNDERGROUND WORKING NAT GAS STORAGE AS OF 06/07/2024

NATURAL GAS NEWS



REGIONAL AVG TEMPERATURES AND DEPARTURE FROM NORMAL

	May 31	Jun 01					Jun 06			Jun 09				
East	64	66	68	73	73	73	75	73	70	70	68	66	71	74
Midwest	64	64	67	71	73	72	69	67	66	66	63	63	72	76
South Central	74	76	77	79	80	79	80	80	80	80	78	77	78	81
Mountain	65	67	68	69	69	71	73	74	73	71	70	73	78	78
Pacific	64	62	62	62	66	68	69	68	67	65	67	68	68	67
Lower 48	66	67	68	71	72	73	73	72	70	70	68	68	72	75
°F below normal					nor	mal				_	۴F	abov	/e no	orma
19 ^{10/15} 14 ^{10/1}	0 9	્યુ	A 10	ŗ.	0	2	\$0 ^{\$}	55	0, %	1014	15	19	75	0

© 2024

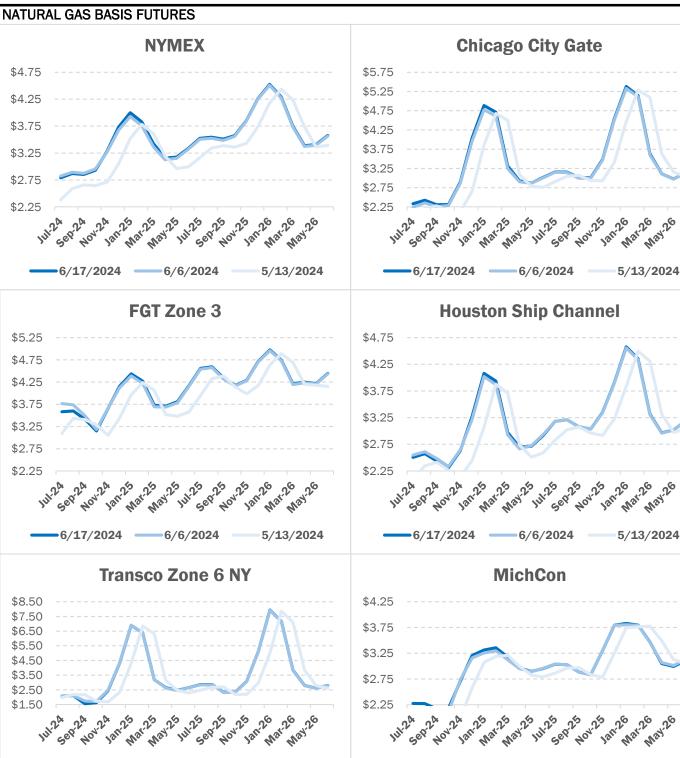
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Source: ICE

Tuesday, June 18, 2024

NATURAL GAS NEWS





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-6/6/2024

5/13/2024

-6/17/2024 -

-6/6/2024

5/13/2024

6/17/2024 -

<u>Tuesday, June 18, 2024</u>

Source: NOAA

NATURAL GAS NEWS



