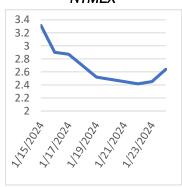


Last Week's Prompt NYMEX



NYMEX NG Futures Month Close Change Feb-24 0.191 2.641 Mar-24 2.262 0.095 Apr-24 0.077 2.277 May-24 0.069 2 364 Jun-24 2 5 2 1 0.071 Jul-24 2.671 0 0 7 0 Aug-24 0.068 2.732 Sep-24 0.067 2.714 0.062 Oct-24 2.789 Nov-24 3.181 0.063 Dec-24 3.672 0.069 Jan-25 0.068 3.952 Feb-25 0.058 3.784 0.046 Mar-25 3 388 0.036 Apr-25 3 1 2 5 May-25 3.151 0.036 Jun-25 3.294 0.038 Jul-25 3.438 0.038 Aug-25 0.040 3.474 Sep-25 0.037 3.442 Oct-25 3.507 0.035 Nov-25 3.849 0.028 Dec-25 4.294 0.021 Jan-26 0.022 4.538 1 YR STRIP 2 815 0.081 2024 2.815 0.081

IN THE NEWS

What Caused the Collapse in Natural Gas Prices Last Week?

The U.S. Energy Department's weekly inventory release showed a lower-than-expected decrease in natural gas supplies. The bearish inventory numbers, together with predictions of weaker weather-related demand in late January, weighed on natural gas futures, which settled with a heavy loss week over week. In fact, the market hasn't been kind to natural gas, with the commodity trading considerably lower over the past 12 months due to growing worries about record output and concerns about an ongoing supply glut. At this time, we advise investors to focus on stocks like Range Resources RRC, Coterra Energy CTRA and Cheniere Energy LNG. Stockpiles held in underground storage in the lower 48 states fell 154 billion cubic feet (Bcf) for the week ended Jan 12, below the analyst guidance of some 165 Bcf withdrawal. The decrea... For more info go to http://tinyurl.com/3s8zv44z

Natural Gas Prices Forecast: Oversold Conditions

U.S. natural gas futures are trading higher on Wednesday after gapping on the opening. The move is being primarily driven by a combination of short-covering and oversold technical conditions, alongside domestic supply and demand factors. At 12:42 GMT, Natural Gas futures are trading \$2.529, up \$0.079 or +3.22%. The market's upward movement is likely a short-covering rally, fueled by technical conditions that suggest an oversold market. This scenario typically leads to a temporary surge in prices as traders cover their short positions. Changing weather patterns, particularly the warmerthan-average conditions expected across most of the U.S., are influencing LNG demand. Despite this, colder weather is forecasted to enter the western U.S. by early February, potentially affecting future deman... For more info go to http://tinyurl.com/ze7rf2kj

Natural Gas Forecast: How Will Weather

Last week, U.S. natural gas prices dropped to a two-week low, influenced by forecasts for warmer weather in late January and early February. The front-month futures contract posted its lowest close since January 2, culminating in a weekly decline of nearly 24% – the biggest weekly percentage drop since February 2023. Natural gas futures settled at \$2.519, down \$0.794 or -23.97%. Financial company LSEG reported that average gas output in the Lower 48 states fell to 102.9 billion cubic feet per day (bcfd) in January, down from December's record of 108.0 bcfd. Despite a temporary plunge due to freeze-offs, U.S. gas output was on track to recover. Meanwhile, gas flows to major U.S. LNG export plants averaged 13.9 bcfd in January, a decrease from December's record of 14.7 bcfd. According to Nat... For more info go to http://tinyurl.com/ybbms3xz

<u>Thursday, January 25, 2024</u>

Prompt Natural Gas (NG) Daily Sentiment

BEARISH



NATURAL GAS			
Futures	Close		
NG	\$2.641		
Volume	22,840		
Open Int.	23,563		

Contact Us

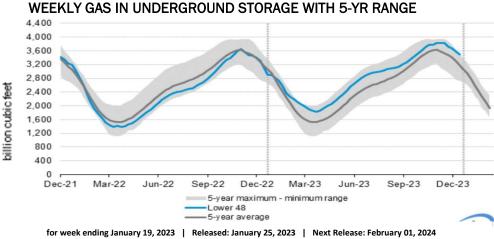


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Thursday, January 25, 2024

NATURAL GAS NEWS





	EIA Weekly Storage Actual and Surveys for				
January 19, 2023					
Ì	Released January 25, 2023				
	Range -270 to -390				
_	S&P Global	-326			
	FX Street	-326			
	Investing.com	-322			
	Total Working Gas In Storage				
0	2856 BCF				
0	-326 BCF (LAST WEEK)				
0	110 BCF (LAST WEEK)				
0	142 BCF (5-YEAR AVG)				
0	U.S. Natural Gas Supply				
0	Gas Week - Average Daily Values (BCF/D):				
0	Last Year (BCF)				
8	Dry Production				
	Total Supply -	106.9			
	Last Week (BCF Dry Production				
	Total Supply -				
	[Next Report: Ja				
	U.S. Natural Gas Week - Average Daily Value Last Year (BCF/ Power -				
	-				

4.500

1	-326 BCF (LAST WEEK)				
)	110 BCF (LAST YEAR)			
)	142 BCF (5-YEAR AVG)				
)	U.S. Natural Ga	as Supply			
))	Gas Week - Average Daily Values (B	CF/D):			
	Last Year (BCF/d)	ar (BCF/d)			
	Dry Production -	101.3			
	Total Supply -	106.9			
	Last Week (BCF/d)	<u>.</u>			
	Dry Production -	103.8			
	Total Supply - [Next Report: Janua	110.4 ary 24]			
	U.S. Natural Ga Gas Week - Average Daily Values (BC Last Year (BCF/d)				
	Dauvar	20.0			

[Next Report: January 24]					
Total Demand -	131.1				
Power -	34,4				
Last Week (BCF/d)					
Iotal Demand -	120.9				
Power -	30.8				

48

48

27 33

7=20

°F above normal

44 45

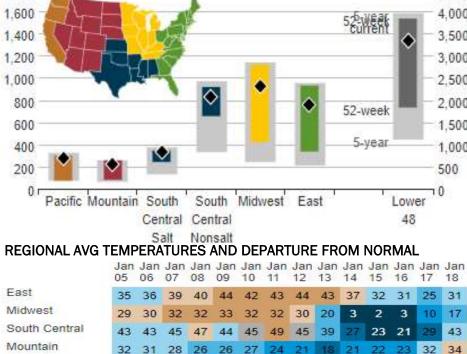
26 26

151010

MANSFIELD EIA PREDICTION

-333

UNDERGROUND WORKING NAT GAS STORAGE AS OF 01/12/2024 1.800



43

normal

0

42 41

A LOA

39 40 42

5100

35

28

101014

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1410

45

45

36 37

910.5

41

38 38 40 39 40 39

A 10

41

Pacific

10 20

© 2024

Lower 48

*F below normal

1940,15

Thursday, January 25, 2024

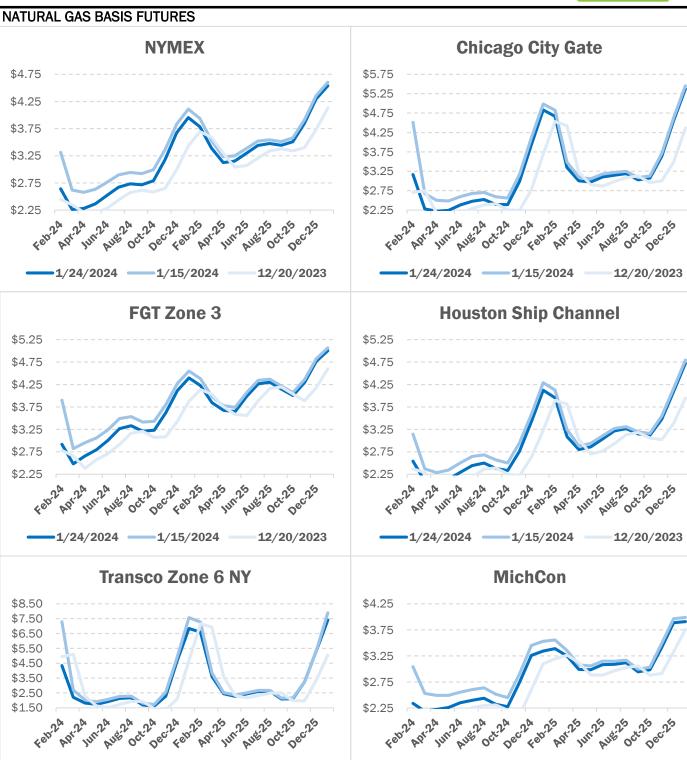
1/15/2024

12/20/2023

1/24/2024 -

NATURAL GAS NEWS







1/15/2024

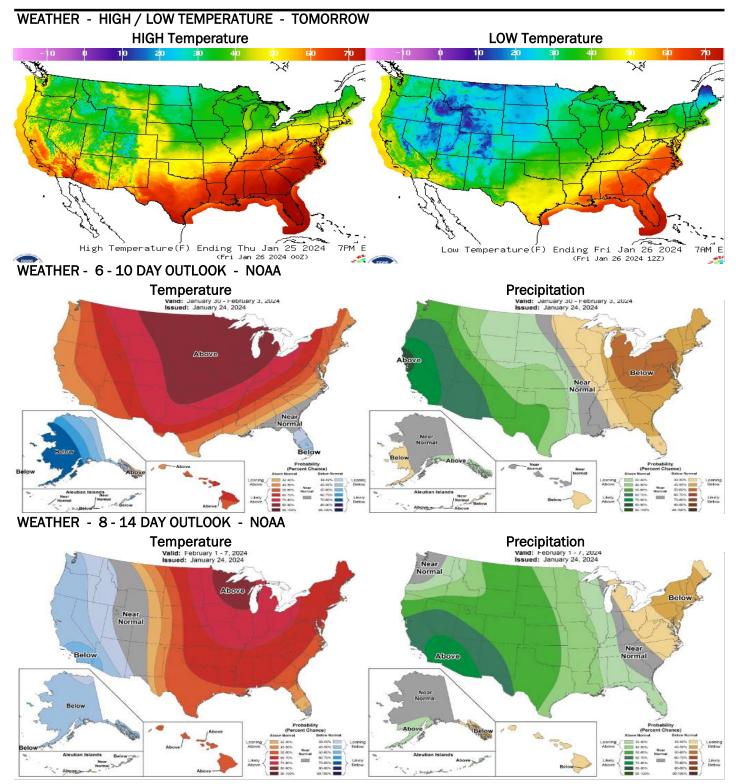
12/20/2023

1/24/2024 -

Thursday, January 25, 2024

NATURAL GAS NEWS





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